Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2011 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	173,978			278,630	7,009	419	458,050	1,148	0	1,096,284
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	68,896	-575	24,962	4,577		16,257	13,242	6,281	62,080	106,335
Pentanes Plus	9,369	-575		1,470		3,994	5,598	407	265	14,295
Liquefied Petroleum Gases	59,527		24,962	3,107		12,263	7,644	5,874	61,815	92,040
Ethane/Ethylene	28,843		582	11		42	-	_	29,394	21,483
Propane/Propylene	19,336		17,395	2,278		5,460	-	4,596	28,953	33,661
Normal Butane/Butylene	4,695		7,025	443		6,334	1,869	1,278	2,682	28,658
Isobutane/Isobutylene	6,653		-40	375		427	5,775	-	786	8,238
Other Liquids		29,511		50,913	5,233	7,065	76,162	4,659	-2,229	271,079
Hydrogen/Oxygenates/Renewables/		00.544		100	4.000	000	04.070	0.404	0	00.050
Other Hydrocarbons		29,514		162	4,338	-383	31,273	3,124	0	22,653
Hydrogen				-	5,569		5,569	1 000	0	
Oxygenates (excluding Fuel Ethanol)		1,758		18	-283 -838	-63 -330	156	1,382	0	1,114
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol ⁵		27,756					25,523	1,743	0	21,489
Renewable Fuels Except Fuel Ethanol		27,756		- 18	-1,345	-420	25,088	1,743	0	20,387
		_			507	90	435	_	-	1,102
Other Hydrocarbons				144	-109	10	25	_	0	50
Unfinished Oils				20,438		241	22,427	4 505	-2,230	91,317
Motor Gasoline Blend.Comp. (MGBC)		-3		30,313	895	7,211	22,459	1,535	0	157,103
Reformulated		- 0		7,551	2,597	1,616	8,528	4 501	0	47,087
Conventional		-3 		22,762 -	-1,702 	5,595 -4	13,931 3	1,531 -	1	110,016
Finished Petroleum Products		33	556,050	27,628	451	4,956		69,799	509,406	331,048
Finished Motor Gasoline		33	283,413	4,243	451	1,959		13,869	272,311	56,783
Reformulated		_	94,055	4,240	-1,238	-233		144	92,905	67
Conventional		33	189,358	4,243	1,689	2,192		13,725	179,406	56,716
Finished Aviation Gasoline			365	4,245 5	1,009	-183		13,723	553	1,091
Kerosene-Type Jet Fuel			45,985	2,832		2,797		1,733	44,287	41,303
Kerosene			288	2,002		17		270	7	1,362
Distillate Fuel Oil ⁶			132,592	5,173	0	1,827		22,569	113,369	144,679
15 ppm sulfur and under ⁷			117,160	3,302	0	2,365		13,688	104,409	103,815
Greater than 15 ppm to 500 ppm sulfur ⁷			6,010	176	_	622		5,145	419	103,813
Greater than 500 ppm sulfur			9,422	1,695		-1,160		3,737	8,540	30,369
Residual Fuel Oil ⁸			17,264	9,280		-2,322		14,043	14,823	36,868
Less than 0.31 percent sulfur			1,189	1,540		-210		NA	NA	4,134
0.31 to 1.00 percent sulfur			3,464	1,365		-522		NA.	NA NA	6,564
Greater than 1.00 percent sulfur			12,611	6,375		-1,590		NA	NA	26,164
Petrochemical Feedstocks			8,696	3,297		198		_	11,795	2,874
Naphtha for Petro. Feed. Use			5,309	2,209		155		_	7,363	1,883
Other Oils for Petro. Feed. Use			3,387	1,088		43		_	4,432	991
Special Naphthas			1,222	545		-1		520	1,248	1,181
Lubricants			5,676	905		149		2,707	3,725	7,965
Waxes			284	233		2		172	343	542
Petroleum Coke			25,635	385		177		12,977	12,866	8,411
Marketable			18,324	385		177		12,977	5,555	8,411
Catalyst			7,311						7,311	
Asphalt and Road Oil			11,485	706		319		901	10,971	27,457
Still Gas			20,698						20,698	
Miscellaneous Products			2,447	18		17		38	2,410	532
Total	242,874	28,969	581,012	361,748	12,692	28,697	547,454	81,888	569,257	1,804,746

^{-- =} Not Applicable.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁵ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil and in a stock of the sto

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.